FORM FOR FILING RATE SCHEDULES SALT RIVER ELECTRIC Name of Issuing Corporation CLASSIFICATION	FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. No. 10 5th Revised Sheet No. 86 Canceling P.S.C. No. 10 4th Original Sheet No. 86
LARGE POWER 3,000 KW AND OVER	SCHEDULE LPR-3
In all territory served by Salt River Electric. AVAILABILITY Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.	
RATES PER MONTH Consumer Charge 500 KW - 999 KW 1000 KW - 2999 KW 3000 KW - 9999 KW 10000 KW and over	\$861.73 \$1595.03 \$3061.63 \$4859.57
Demand Charge - Energy Charge -	\$8.46 per KW I \$0.03286 per KWH I
The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:	
Month Hours Applicable for Demand Billing-EST	
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
Demands outside the above billing purposes.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007
Date of Issue: April 11 1007 Issued By Larry Ficks	Date Effective: APTANT TO 807 KAR 5:011 SECTION 9 (1) Title: President & CEO
Issued by authority of an Order of the Public Case No. 2006-00486 Dated April 1, 2007	Service computer in Executive Director

FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation FOR __ENTIRE TERRITORY SERVED Community, Town or City

P.S.C. No.

10

4th Revised Sheet No. 87

Canceling P.S.C. No. 10

3rd Original Sheet No. 87

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-3 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

8/11/2007

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

9/16/2006

PURSUANT TO 807 KAR 5:011 Date Effective: SeptemEGTIGN 2016

Date of Issue: September 15, 2006

By Commission of XBentive Director Dated: September 7, 2006.

Issued by authority of an order of the Public Service Case No. 2006-00359

FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation FOR ENTIRE TERRITORY SERVED Community, Town or City

P.S.C. No.

10

4th Revised Sheet No. 88

Canceling P.S.C. No.

3rd Original Sheet No. 88

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

Delivery Point.... If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

- Lighting....Both power and lighting shall be billed at the foregoing rates.
- Primary Service....If service is furnished 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

9/16/2006

PURSUANT TO 807 KAR 5:011

Date of Issue: September 15, 2006

Date Effective: SeptemSECTION 261)

Issued By

Issued by authority of an order of the Public Service Commission of Keetmar Director Case No. 2006-00359

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED Community, Town or City SALT RIVER ELECTRIC 10 Name of Issuing Corporation P.S.C. No. 4th Revised Sheet No. 89 Canceling P.S.C. No. 10 3rd Original Sheet No. 89 CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

811/2007

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 9/16/2006

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Date Effective: SeptemBECTION 9006

Title . Precident & CEO